

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

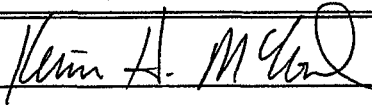
FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. UTU82227		
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC			7. If Unit or CA Agreement, Name and No.		
3a. Address P.O. BOX 168, FARMINGTON, NM 87499		3b. Phone No. (include area code) (505) 326-2659	8. Lease Name and Well No. WEAVER RIDGE #25-3		
4. Location of Well (Report location clearly and in accordance with an State requirements *) At surface 322' FNL & 509' FEL, Sec 24 At proposed prod. zone 600' FNL & 600' FEL, Sec 25			9. API Well No.		
14. Distance in Miles and Direction from nearest town or post office* 45 MILES SOUTHEAST OF VERNAL, UTAH			10. Field and Pool, or Exploratory WILDCAT		
15. Distance from proposed* location to nearest property or lease line, ft. 600 ft - LEASE LINE (Also to nearest drig. unit line, if any)			11. Sec., T., R., M., or Blk. and Survey or Area Sec. 25, T10S, R25E		
16. No. of Acres in Lease 150.77			12. County or Parish UINTAH		
17. Spacing Unit dedicated to this well UNSPACED - 40 ACRES			13. State UTAH		
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft. 1200 ft			19. Proposed Depth 5095 ft		
20. BLM/BIA Bond No. on file STATE OF UTAH #141769447			21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6485 GL		
22. Approximate date work will start* MARCH 1, 2006			23. Estimated duration 15 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) KEVIN H. McCORD	Date 11/30/05
Title OPERATIONAL MANAGER		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

DEC 05 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: UTU-82227	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Robert L. Bayless, Producer LLC				9. WELL NAME and NUMBER: Weaver Ridge #25-3	
3. ADDRESS OF OPERATOR: P.O. Box 168 CITY Farmington STATE NM ZIP 87499				10. FIELD AND POOL, OR WILDCAT: Wildcat Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 322' FSL & 509' FEL, Sec 24 SESE 4421359Y-109.051803 AT PROPOSED PRODUCING ZONE: 600' FNL & 600' FEL, Sec 25 NENE 39.925347-109.052121				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 10S 25E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 45 miles southeast of Vernal, Utah				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 600 ft - Lease line		16. NUMBER OF ACRES IN LEASE: 150.77		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1200 ft		19. PROPOSED DEPTH: 5,095		20. BOND DESCRIPTION: State of Utah #141769447	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6485 GL		22. APPROXIMATE DATE WORK WILL START: 3/1/2006		23. ESTIMATED DURATION: 15 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8"	J55	36 #/ft	400	Class G	175 sx	15.6 #/gal
8 3/4"	4 1/2"	J55	10.5 #/ft	5,095	Class G w/16% gel	420 sx	11.0 #/gal
					50/50 poxmix G	515 sx	14.1 #/gal

CONFIDENTIAL

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kevin H. McCord TITLE Operational Manager  
SIGNATURE *Kevin H. McCord* DATE 11/30/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37469  
Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 12-22-05  
By: *[Signature]*  
Federal Approval of this  
Action is Necessary  
(11/2001)

RECEIVED  
DEC 05 2005  
DIV. OF OIL, GAS & MINING

## WELL LOCATION PLAT

ROBERT L. BAYLESS, PRODUCER LLC  
WEAVER RIDGE #25-3

SURFACE LOCATION

322'FSL & 509'FEL - SEC.24

BOTTOM HOLE LOCATION

600'FNL & 600'FEL

SEC. 25, T10S, R25E, S.L.B.&M.

UINTAH Co., UTAH

GROUND ELEV. 6484.7' (NAVD88)

SURFACE LOCATION

LAT.: 39.92798° N

LONG.: 109.05242° W

FIELD DATE; 15 SEPT. 2005

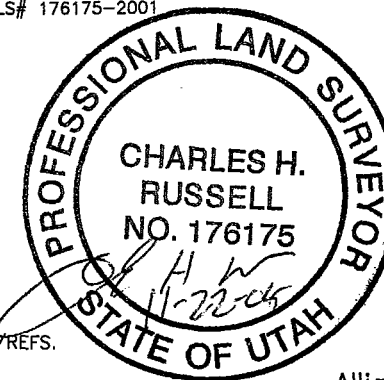
BASIS OF BEARING

UTM ZONE 12 GRID NORTH

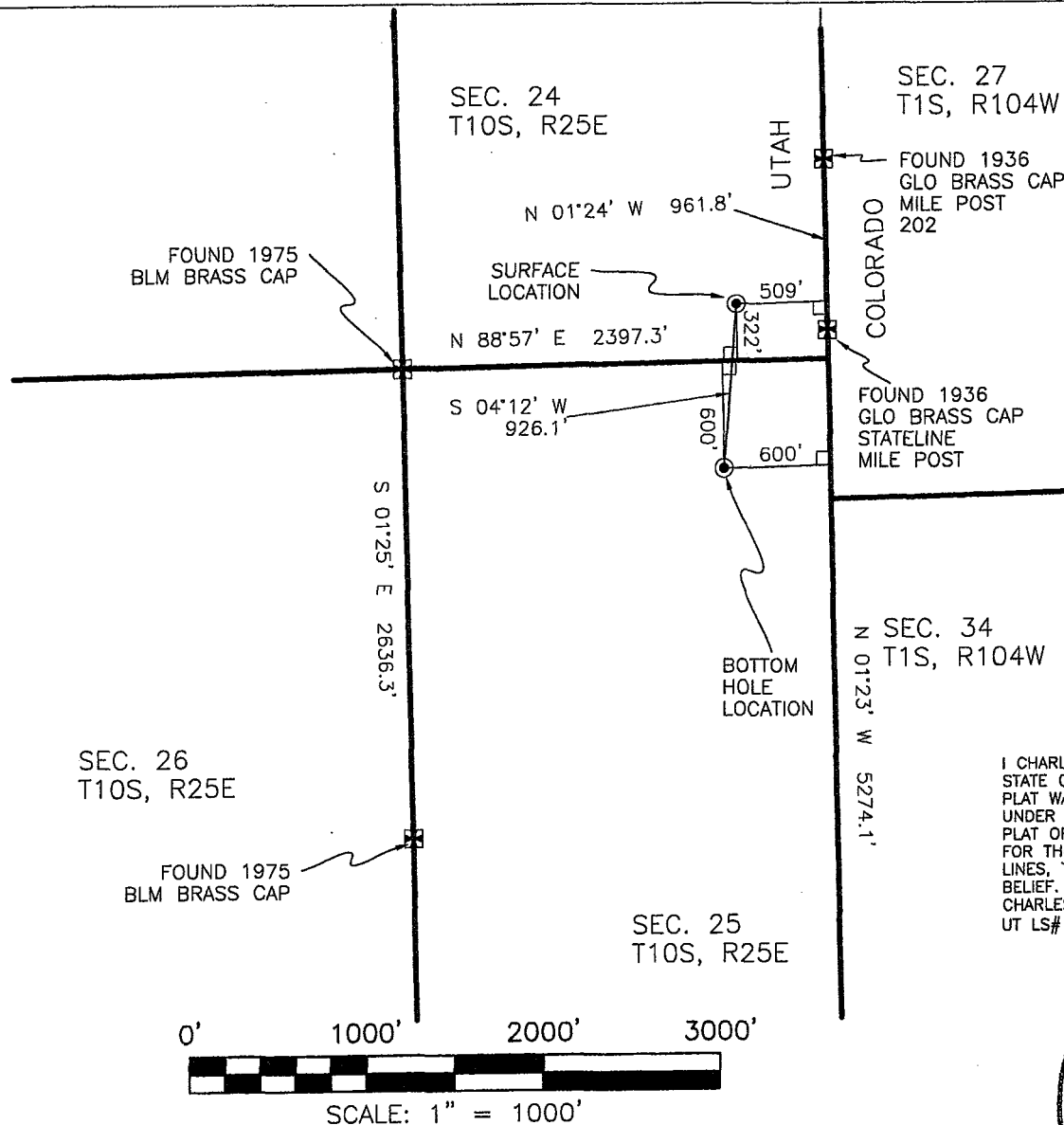
TIED TO THIS SURVEY BY GPS MEANS

I CHARLES H. RUSSELL, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY RESPONSIBLE CHARGE, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING OR OTHER FUTURE IMPROVEMENT LINES, THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHARLES H. RUSSELL  
UT LS# 176175-2001



Alliance Engineering  
A Wood Group Company



## LEGEND

- L 90° SYMBOL
- ⊠ STD. BLM CAP w/REFS.
- PRIVATE SURVEY CAP w/REFS.
- ⊙ PROPOSED WELL
- ( ) RECORD BEARING / DISTANCE

SOME INFORMATION ON THIS PLAT IS BASED ON INFORMATION TAKEN FROM PREVIOUS SURVEYS, RECORD INFORMATION OR COLLATORAL EVIDENCE AND MAY NOT REFLECT THAT WHICH MAY BE DISCLOSED BY A COMPLETE BOUNDARY SURVEY. THIS PLAT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF BOUNDARIES, FENCES, BUILDINGS OR OTHER FUTURE IMPROVEMENTS.

THIS EXHIBIT IS INTENDED ONLY TO DEPICT THE PROPOSED WELL LOCATION, AND DOES NOT REPRESENT A MONUMENTED LAND SURVEY.

# **Robert L. Bayless, Producer LLC**

## **DRILLING PROGRAM**

(Attachment to Form 3160-3)

### **Weaver Ridge #25-3**

Surface Loc: 322' FSL & 509' FEL (SESE), Sec 24  
Bottomhole Loc: 600' FNL & 600' FEL (NENE), Sec 25  
T10S R25E  
Uintah County, Utah

Federal Lease: UTU-82227

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included on-site meetings on November 3, 2005, prior to the submittal of the application, at which time the specific concerns of Robert L. Bayless, Producer LLC (Bayless) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

Please contact Kevin McCord, Operational Manager for Bayless at (505) 326-2659 if there are any questions or concerns regarding this Drilling Program.

### **THIS PROPOSED WELL WILL BE DIRECTIONALLY DRILLED. THE DEVIATION PLAN FOR THIS WELLBORE IS PRESENTED AS EXHIBIT 7.**

SURFACE FORMATION - Green River Formation -- Fresh water possible above 300'.

SURFACE ELEVATION - 6,485 ft (Ground elevation)

### **ESTIMATED FORMATION TOPS** (Water, oil, gas and/or other mineral-bearing formations)

Green River	Surface	Sandstones, shales, siltstones, some water, oil or gas bearing
Wasatch	1,436 ft	Sandstones, shales, siltstones, some water, oil or gas bearing
Mesaverde	1,875 ft	Sandstones, shales, siltstones, some water, oil or gas bearing
Sego	3,006 ft	Sandstones, shales and siltstones, some water and gas bearing
Castlegate	3,475 ft	Sandstones, shales and siltstones, some water and gas bearing
Mancos	3,618 ft	Shales and siltstones, some water and gas bearing
Mancos B	4,606 ft	Shales and siltstones, some water and gas bearing

TOTAL DEPTH: 5,095 ft

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, and adequately protected. A sample will be taken of any water flow and furnished to the Vernal Resource Area Office for analysis, if requested.

### CASING PROGRAM

(See attached surface casing and centralizer design – Exhibit 2)

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement *
Surf – 400 ft	12-1/4"	9-5/8"	J-55 36# STC	To surface with ±175 sxs Class "G"
Surf – 5,095 ft	8-3/4"	4-1/2"	J-55 10.5# STC	Lead: ±420 sx Premium G w/16% gel (3475 ft - surface) Tail: ±515 sx 50:50 Pozmix G (5095 ft – 3475 ft)

Yields: "Class G" = 1.18 ft<sup>3</sup>/sx  
"Premium G w/16% gel" = 3.82 ft<sup>3</sup>/sx  
"50:50 Pozmix G" = 1.26 ft<sup>3</sup>/sx

\* - Actual cement volume will be determined by caliper log.

### PRESSURE CONTROL

(See attached BOP schematic diagram – Exhibit 3)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1500 psi, whichever is greater, not to exceed 70% of internal yield.

### MUD PROGRAM

Surface to 400 ft	Spud mud as conditions dictate
400 ft to TD	Low solids non-dispersed as conditions dictate
	Mud weight 8.6 - 9.0 ppg
	Viscosity 38-42 sec
	Water loss 15cc or less
	pH 8.5 - 9.0

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at the wellsite.

### AUXILIARY EQUIPMENT

- A) Upper kelly cock (lower kelly cock - will be available on rig floor)
- B) Inside BOP or stab-in valve (available on rig floor)
- C) Mud monitoring will be visually observed.

### LOGGING, CORING, AND TESTING PROGRAM

- A) Logging: DIL-GR TD to base of surface casing (GR to surface)  
CNL-FDC-GR TD to base of surface casing (GR, CNL to surface)
- B) Coring: None
- C) Testing: No DSTs are planned. A DST may be run on an unexpected show of interest.

### ABNORMAL CONDITIONS

- A) Pressures: No abnormal conditions are anticipated,  
Mancos formation pressure gradient – approximately 0.42 psi/ft
- B) Temperatures: No abnormal conditions are anticipated
- C) H<sub>2</sub>S: None anticipated
- D) Estimated bottomhole pressure: Less than 2,200 psi

### ANTICIPATED START DATE

March 1, 2006

### COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. Fracture stimulation of the Mancos B interval is anticipated for completion of the well. A string of 2-3/8" 4.7# J-55 tubing will be run inside casing for use as a flowing string.

**Robert L. Bayless, Producer LLC****WEAVER RIDGE #25-3**

Surface Loc: 322' FSL & 509' FEL (SESE), Sec 24  
 Bottomhole Loc: 600' FNL & 600' FEL (NENE), Sec 25  
 T10S R25E  
 Uintah County, Utah

**SURFACE CASING AND CENTRALIZER DESIGN**

Proposed Total Depth:	5,095 ft	Proposed Depth of Surface Casing:	400 ft
Estimated Pressure Gradient:	0.42 psi/ft		
Bottom Hole Pressure at 5,095 ft		Hydrostatic Head of gas/oil mud:	0.22 psi/ft
0.42 psi/ft x 5,095 ft =	2,140 psi	0.22 psi/ft x 5,095 ft =	1,121 psi

**Maximum Design Surface Pressure**

Bottom Hole Pressure	—	Hydrostatic Head	=	
(0.42 psi/ft x 5,095 ft)	—	(0.22 psi/ft x 5,095 ft)	=	
2,140 psi	—	1,121 psi	=	1,019 psi

<b><u>Casing Strengths</u></b>	9-5/8" J-55 36.0 #/ft ST&C		
<u>Wt (#/ft)</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
36.0	394,000	3,520	2,020

**Safety Factors**

Minimum Standards:	Tension (Dry): 1.8	Burst: 1.0	Collapse: 1.125
Tension (Dry): Casing Weight:	36.0 #/ft x 400 ft	=	14,400 lbs
Safety Factor:	394,000 lbs / 14,400 lbs	=	<b><u>27.36</u></b> OK
Burst:	Safety Factor: 3,520 psi / 992 psi	=	<b><u>3.55</u></b> OK
Collapse:	Hydrostatic: 0.052 x 9.0 ppg x 400 ft	=	187 psi
Safety Factor:	2,020 psi / 187 psi	=	<b><u>10.80</u></b> OK

Use: 400 ft of 9 5/8" J-55 36.0 #/ft ST&C casing

Use: Minimum 3,000 psi WP BOP's and casinghead

**Centralizers**

Use 6 total  
 1 middle of bottom joint  
 1 top of second joint  
 1 top of third joint  
 1 every other joint (±80 ft)

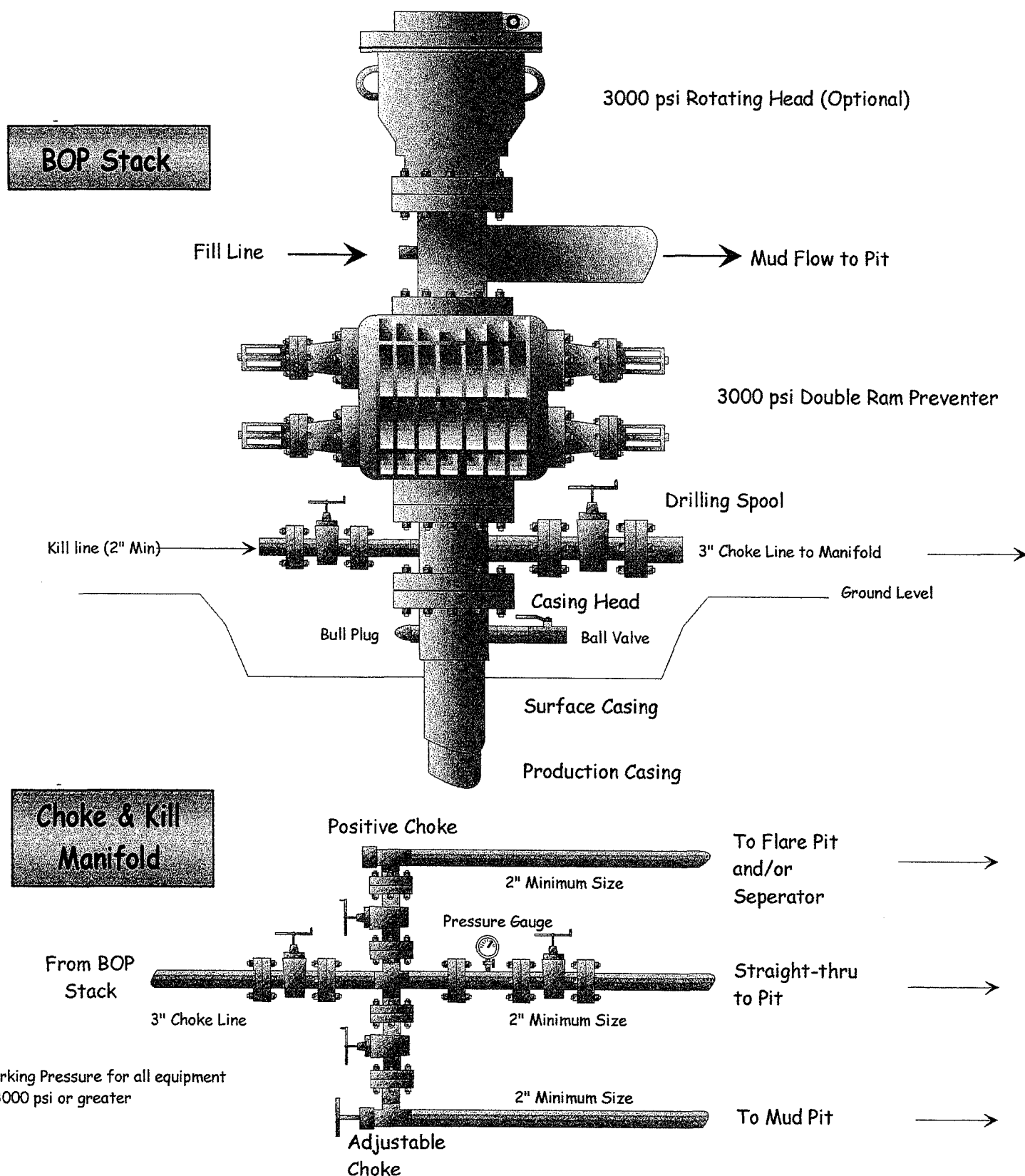
Total centralized ± 420 ft

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

# Robert L. Bayless, Producer LLC

## BOP and Choke Manifold For 3000 psi Service

### Weaver Ridge #25-3





Robert L. Bayless, Producer LLC  
**WEAVER RIDGE #25-3**

Surface Loc: 322' FSL & 509' FEL (SESE), Sec 24  
Bottomhole Loc: 600' FNL & 600' FEL (NENE), Sec 25  
T10S R25E  
Uintah County, Utah  
Federal Lease: UTU82227

**SURFACE USE PLAN**  
(Attachment to Form 3160-3)

**WELL LOCATION AND INTRODUCTION**

The surface location of this proposed directional well is 322 FSL & 509' FEL (SESE) Section 24, of T10S R25E, with the bottomhole location at 600' FNL & 600' FEL (NENE) Section 25, of T10S R25E. The well site was surveyed and staked by Alliance Engineering, Surveyors, for Robert L. Bayless, Producer LLC (Bayless) on September 15, 2005, at a site that was geologically, legally, and topographically acceptable. An onsite meeting with BLM occurred on November 3, 2005. Present were Holly Villa and Todd McGrath - BLM; and Kevin McCord - Robert L. Bayless, Producer LLC.

The Vernal Resource Area Manager will be notified 24 hours prior to commencing construction of the drillsite, 24 hours notice prior to commencing completion operations and 24 hours prior to commencing reclamation work.

**DIRECTIONS TO LOCATION**

Beginning at the west end of Rangely, Colorado at the intersection of Highway 64 and County Road 2 (River Road), travel southerly on County Road 2 for approximately 8.1 miles to the end of pavement. Stay on County Road 2 for another 3.9 miles, cross the bridge and turn left. Travel 6.2 miles and veer left. Travel 3.5 miles and turn left at intersection. Travel 1.3 miles and veer right. Travel 0.1 miles and turn right. Travel 1.5 miles and veer left. Travel 0.3 miles onto the Weaver Ridge #27-9 and #27-16 location. Travel 0.3 miles to the proposed location.

1) **EXISTING ROADS**

- A) This proposed well is a development/confirmation well. Existing and planned access roads are shown on the topographic map of the area (Exhibit 4).
- B) Existing roads within 1.0 mile consist of an existing dirt and gravel resource road, to within 0.30 miles, which will provide access to the proposed location.
- C) Plans for improvement and/or maintenance of existing roads are to maintain them in as good or better conditions than at present.

2) **PLANNED ACCESS ROADS**

- ± 1,325 feet (0.25 miles) total new construction, Section 27, T1S R104W - BLM
- ± 418 feet (0.08 miles) total new construction, Section 24, T10S R25E - BLM
- ± 1,743 feet (0.33 miles) total new construction, BLM

*This application for Permit to Drill will serve as a request for the BLM to initiate a Right-of-Way (ROW) application for access roads and water haul routes, if necessary. This ROW can continue*

up to the wellhead. The width of ROW requested is 50 feet.

- A) Subgrade (running surface) width will be approximately 16 feet, with total disturbed width being approximately 40 feet.
- B) Borrow ditches will be backsloped 3:1 or shallower.
- C) Maximum grades will be 2% for 500 feet.
- D) No major road cuts are necessary.
- E) Surfacing material will consist of native material from the road crown. The topsoil will be windrowed during construction and placed in the borrow ditch backslope upon road completion. During reclamation, the backslope of the borrow ditch will be revegetated per Section 10-C of this Surface Use Plan.

### 3) LOCATION OF EXISTING WELLS AND PRODUCING FACILITIES

The topographic map (Exhibit 4) shows all existing drilling, abandoned, disposal, injection, shut-in and producing wells and production facilities within a 1 mile radius of the proposed location.

### 4) NEW PRODUCTION FACILITIES PROPOSED

- A) Dimension of Proposed Facility is approximately 300 ft x 175 ft. Pad size will be reduced to minimum size necessary to conduct safe operations.
- B) Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area, back sloping and contouring all cut and fill slopes. These areas will be re-seeded.
- C) Site preparation for production will be done with standard excavation equipment using native materials. Additional surface material will be obtained from commercial sources or an approved borrow area.
- D) Production facilities may vary according to actual reservoir discovered and will be engineered upon completion of well tests. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement will conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Orders No. 4 & 5.
- E) No facilities will be constructed off location.
- F) Production equipment will be painted light reflective colors to limit evaporation and waste of liquid hydrocarbons. All above ground permanent structures including production equipment will be painted to blend with the surrounding landscape. The color Olive Black was specified by the BLM on the onsite visit.
- G) Any necessary pits will be fenced on all sides to prevent any wildlife and livestock entry and any production pit will be netted "bird-tight." Pursuant to On-Shore Order No. 7, this is a request for authorization for lined pit disposal of water produced from this well for a period of 90 days from the date of initial production.

### 5) LOCATION OF WATER SUPPLY

This Application for Permit to Drill will serve as a request for the BLM to initiate a Right-of-Way (ROW) application for access roads and water haul routes, if necessary. The water will be transported by truck and will be obtained from the White River at a location in the northeast quarter of section 2, T10S R24E. Dalbo Incorporated has water rights approval for this location and will haul water for Bayless.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Construction materials will consist of native materials from borrow ditches and location areas.
- B) Surfacing materials will be obtained from available permitted sources, if needed, and consist of pit gravel.
- C) The use of materials will conform to 43 CFR 3610.2-3.

7) WASTE DISPOSAL

- A) Drill cuttings will be buried in the reserve pit when dry.
- B) Drilling fluid will be evaporated and then buried in the reserve pit when dry.
- C) Produced fluids other than water will be contained in storage tanks during completion and testing.
- D) Sewage disposal facilities will be in accordance with State and Local Regulations. Sewage will not be buried on location.
- E) Trash, garbage and other non-flammable waste will be contained in a portable trash cage which will be totally enclosed with small mesh wire. The cage and contents will be transported to and dumped at an approved Sanitary Landfill as necessary or upon completion of operations. Flammable waste will be disposed of by hauling to an appropriate disposal site.
- F) The reserve pit will be fenced "stock tight" on three sides during drilling operations and on the fourth side at time of rig release. The pit will remain fenced until backfilled.
- G) Upon release of the drilling rig, the rathole and mousehole will be filled. Any debris and excess equipment will be removed from the location.

8) ANCILLARY FACILITIES

No ancillary facilities will be necessary.

9) WELLSITE LAYOUT

- A) A drill pad layout with a cut/fill diagram is attached as Exhibit 5. Exhibit 6 shows the drilling rig layout on this drill pad. The pad has been staked at its maximum size of 300 ft x 175 ft, however it may be constructed smaller if possible, depending upon rig availability.
- B) All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- C) Topsoil (to a depth of 6 inches or maximum available) will be removed and stockpiled in a windrow on the uphill side of location in such a way as to prevent contamination and soil loss for reclamation.
- D) The reserve pit will be lined with a plastic lining 12 mil or thicker. The reserve pit liner will be sufficiently reinforced to withstand normal wear and tear associated with the installation and pit use and will be chemically compatible with all substances that will be put into the pit.

10) SURFACE RESTORATION

- A) Backfilling, leveling and contouring of the reserve pit is planned as soon as the pit has dried. At least 5 feet of overburden will cover the reserve pit as part of the reclamation process.
- B) Site reclamation for a producing well will be accomplished for portions of the

- location and road area not required for the continued operation of the well.
- C) The stockpiled topsoil material will be evenly distributed over the disturbed area for surface restoration. The site will be revegetated using a certified seed mix as prescribed by the BLM. Seed tags will be submitted to the Area Manager within 30 days of seeding. Revegetation is generally scheduled for the fall planting season, September 15<sup>th</sup> through the first frost, unless instructed otherwise. If necessary, a BLM certified weed applicator will be used for weed control.

# 11) GENERAL INFORMATION

- A) The project area is situated in the uplands of the northwest edge of the Piceance Basin. The topographic and geologic features include a moderate relief area which is well drained. The area has slight sand and silt deposition and is surrounded by rock outcrops with moderately eroded drainages. The major soil type is a clay/loam.
- B) The Flora in the area consists of Juniper, Pinon pine, Matchbrush, Mountain Mahogany, Phlox, Rubber rabbitbrush, Shadscale saltbrush, Penstemon, Mormon tea, Snowberry, Basin wildrye, Cheatgrass, and Indian ricegrass.
- C) No Fauna was observed in the area. Assumed Fauna are mule deer, elk, coyotes, rabbits, raptors, and rodents.
- D) The proximity of water is an unnamed intermittent drainage 0.30 miles west of location that flows into Hells Hole Canyon. There are no occupied dwellings or other features in the vicinity of this location.
- E) The concurrent surface use in the area is grazing and hunting.
- F) Mineral Lessor - Bureau of Land Management
- G) Surface Owner

Drillsite -	Bureau of Land Management Vernal Resource Area 170 South 500 East Vernal, UT 84078	435-781-4410
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Access - New	Bureau of Land Management Vernal Resource Area 170 South 500 East Vernal, UT 84078	435-781-4410
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Access - Existing	Bureau of Land Management Vernal Resource Area 170 South 500 East Vernal, UT 84078	435-781-4410
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- H) An archaeological, cultural and historical survey of the area was performed and will be submitted separately by Grand River Institute, Grand Junction, Colorado. A paleontology report was performed and will be submitted separately by A. H. Hamblin Paleontological Consulting, Cedar City, Utah.

# 12) LESSEE'S OR OPERATOR'S REPRESENTATIVE

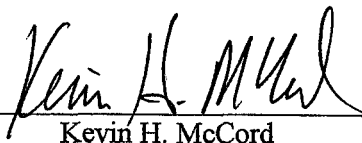
Robert L. Bayless, Producer LLC  
P.O. Box 168  
Farmington, NM 87499

Kevin H. McCord – Operational Manager  
Phone: (505) 326-2659  
Fax: (505) 326-6911

13) CERTIFICATION:

I hereby certify that Robert L. Bayless, Producer LLC is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Robert L. Bayless, Producer LLC under their nationwide surety bond, BLM Bond #CO0833.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert L. Bayless, Producer LLC and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Kevin H. McCord  
Operational Manager  
Robert L. Bayless, Producer LLC

November 30, 2005

Date

**RECEIVED**

OCT 25 2005

**WATER RIGHTS  
VERNAL****TEMPORARY APPLICATION  
TO APPROPRIATE WATER**Rec. by AmwFee Paid \$ 75.00 033808Receipt # 05-04711**STATE OF UTAH**

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3, Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 49 - 2207

TEMPORARY APPLICATION NUMBER: T76044

(BWHITE)

\*\*\*\*\*

## 1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.  
ADDRESS: P. O. Box 1168  
Vernal UT 84078

B. PRIORITY DATE: October 25, 2005

FILING DATE: October 25, 2005

## 2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. SOURCE: Evacuation Wash and White River

COUNTY: Uintah

## C. POINTS OF DIVERSION -- SURFACE:

(1) N 400 feet W 1,850 feet from E $\frac{1}{4}$  corner, Section 02, T 10S, R 24E, SLBM

DIVERT WORKS: Pump into tank trucks

SOURCE: White River

(2) N 1,700 feet W 10 feet from SE corner, Section 02, T 12S, R 25E, SLBM

DIVERT WORKS: Pump into tank trucks

SOURCE: Evacuation Wash

D. COMMON DESCRIPTION: 3 miles south of Bonanza

## 3. WATER USE INFORMATION:

OIL EXPLORATION: from Nov 1 to Oct 31: Drilling and completion of oil/gas wells in South Bonanza area.

Period of Use - November 1, 2005 to October 31, 2006.

\*-----\*

## 4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-WEST $\frac{1}{4}$				NORTH-EAST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$			
				NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
6S	2S	104W	12				***				***				***				X
6S	3S	104W	01				***			X	***				***				
			11				***		X		***				***				
SL	9S	23E	Entire TOWNSHIP																

# EXHIBIT 4

● Existing Well    ○ Proposed Location

===== Existing Roads

\_\_\_\_\_ Existing Access

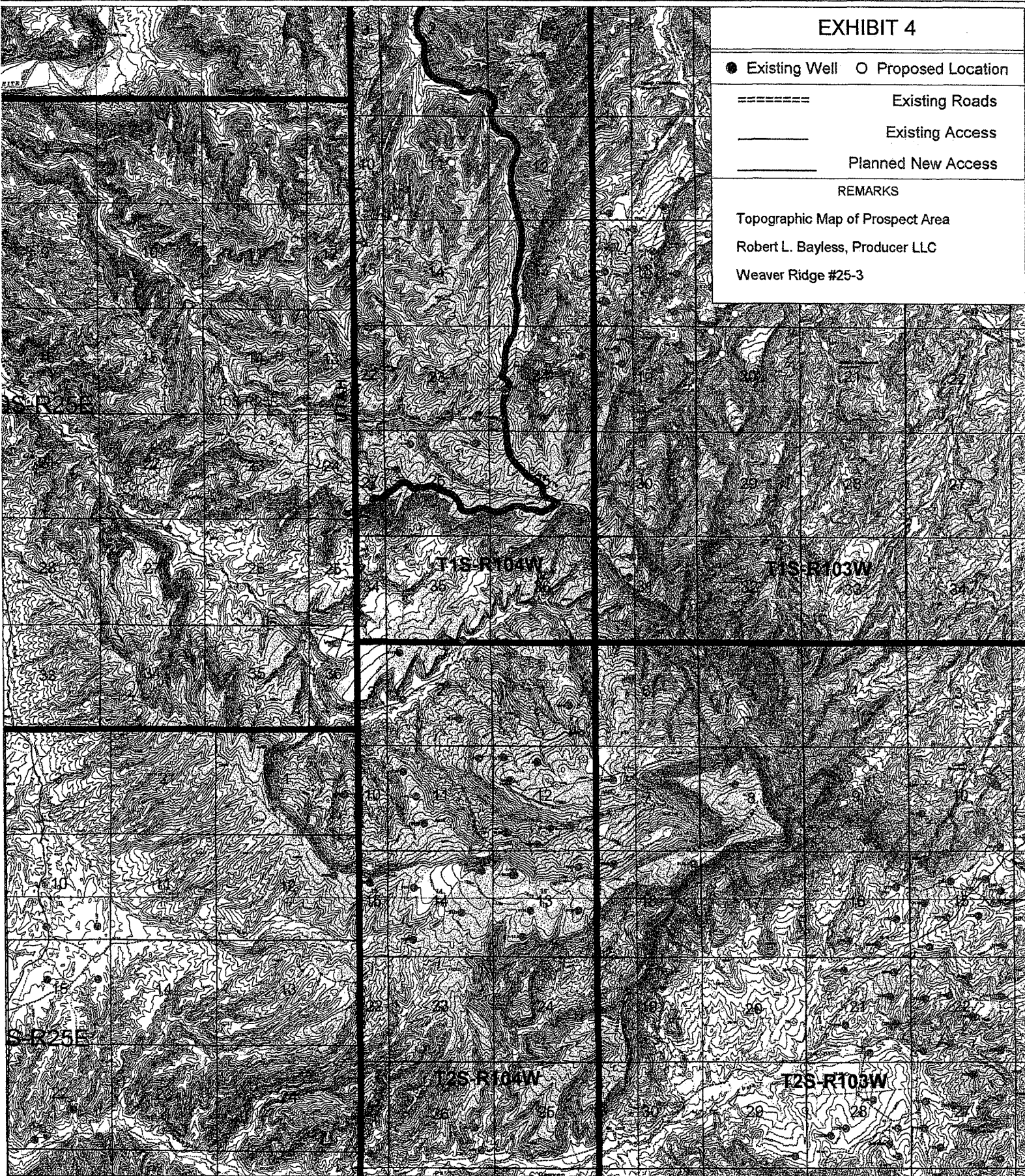
\_\_\_\_\_ Planned New Access

## REMARKS

Topographic Map of Prospect Area

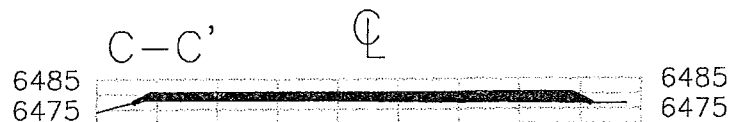
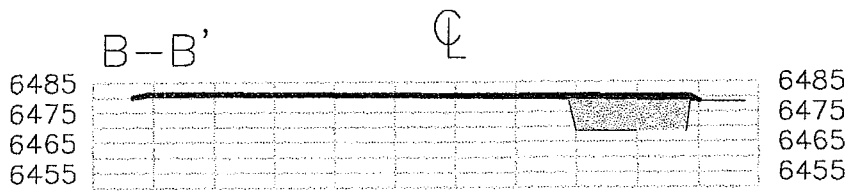
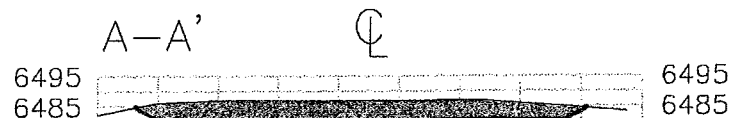
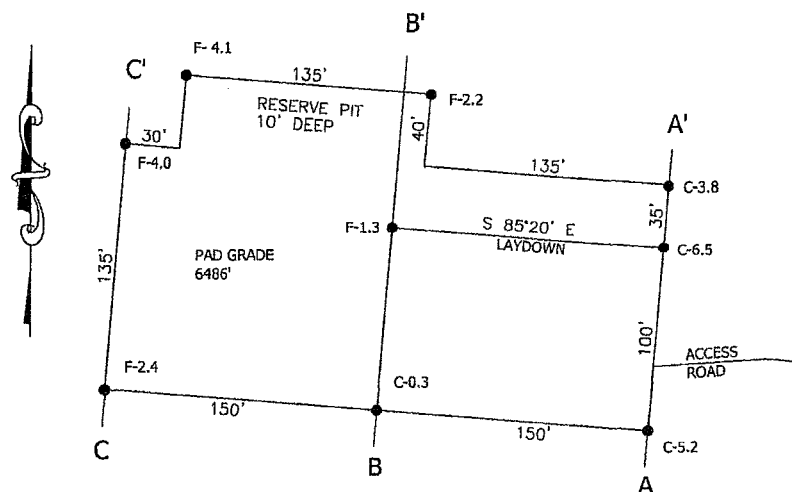
Robert L. Bayless, Producer LLC

Weaver Ridge #25-3



# PIT AND PAD LAYOUT

ROBERT L. BAYLESS, PRODUCER LLC  
WEAVER RIDGE #25-3  
SURFACE LOCATION  
322'FSL & 509'FEL - SEC. 24  
BOTTOM HOLE LOCATION  
600'FNL & 600'FEL  
SEC. 25, T10S, R25E, S.L.B.&M.  
UINTAH Co., UTAH  
GROUND ELEV. 6484.7' (NAVD88)



## LEGEND

- PIT
- FILL
- CUT



SCALE: 1" = 100'

HORZ: 1" = 60' VERT: 1" = 60'



Alliance Engineering  
A Wood Group Company

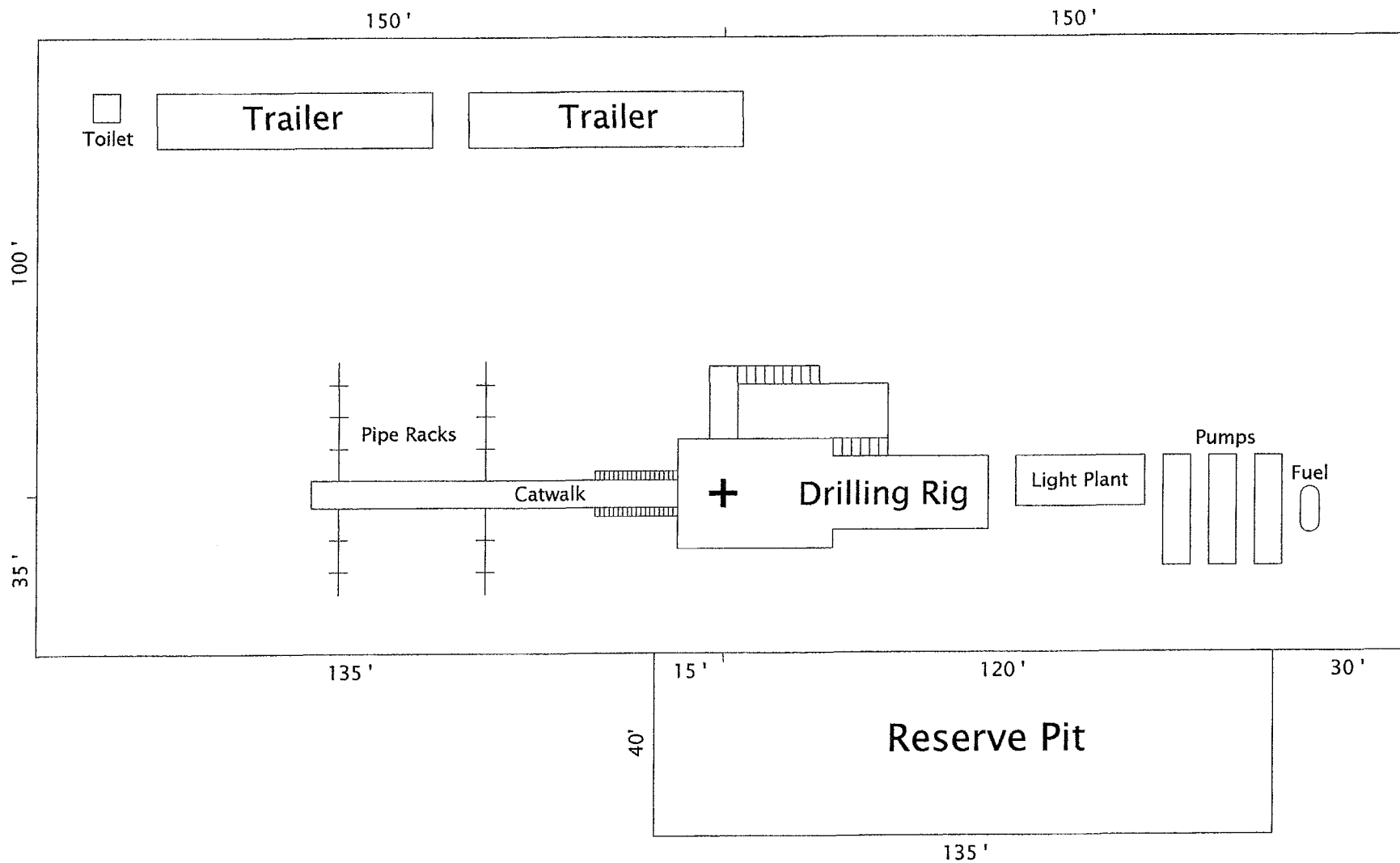


# EXHIBIT 6

## Drilling Rig Layout

Robert L. Bayless, Producer LLC

Weaver Ridge #25-3





Job Number: 205-nnn  
 Company: R L Bayless, Producer LLC  
 Lease/Well: Weaver Ridge 25-3  
 Location: Utah  
 Rig Name: ☐  
 RKB: ☐  
 G.L. or M.S.L.: ☐

State/Country: ☐  
 Declination: ☐  
 Grid: ☐  
 File name: N:\JOB\DAT~1\BAYLESS\WEAVER~1\WR25-3\WR25-3.  
 Date/Time: 28-Oct-05 / 12:14  
 Curve Name: Plan 1

## Scientific Drilling

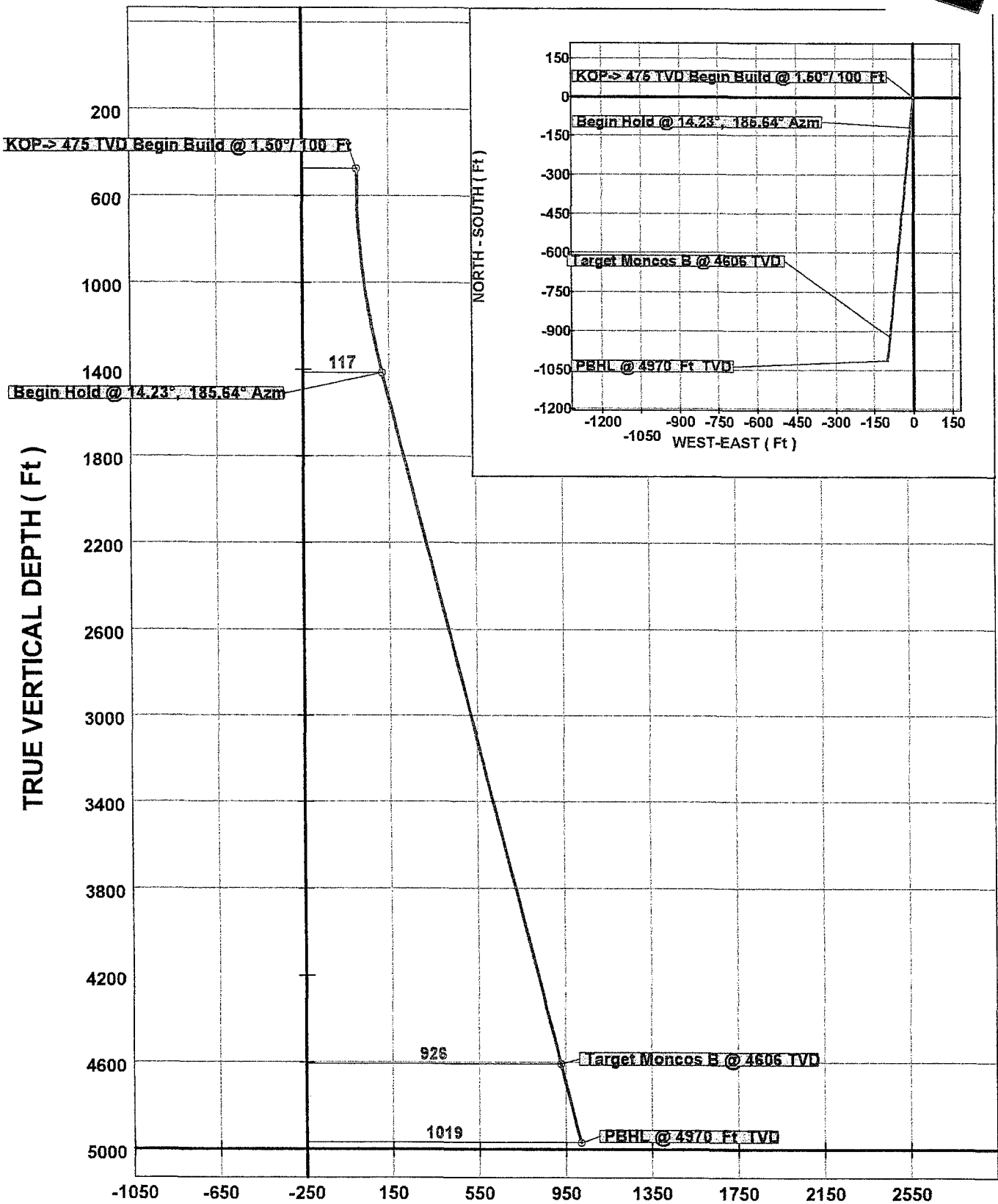
WINSERVE PROPOSAL REPORT  
 Minimum Curvature Method  
 Vertical Section Plane 185.64  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
Distance FT	Direction Deg								
KOP-> 475 TVD Begin Build @ 1.50°/ 100 Ft									
475.00	.00	185.64	475.00	.00	.00	.00	.00	.00	.00
505.00	.45	185.64	505.00	.12	-.12	-.01	.12	185.63	1.50
535.00	.90	185.64	535.00	.47	-.47	-.05	.47	185.64	1.50
565.00	1.35	185.64	564.99	1.06	-1.06	-.10	1.06	185.64	1.50
595.00	1.80	185.64	594.98	1.88	-1.88	-.19	1.88	185.64	1.50
625.00	2.25	185.64	624.96	2.94	-2.93	-.29	2.94	185.64	1.50
655.00	2.70	185.64	654.93	4.24	-4.22	-.42	4.24	185.64	1.50
685.00	3.15	185.64	684.89	5.77	-5.74	-.57	5.77	185.64	1.50
715.00	3.60	185.64	714.84	7.54	-7.50	-.74	7.54	185.64	1.50
745.00	4.05	185.64	744.78	9.54	-9.49	-.94	9.54	185.64	1.50
775.00	4.50	185.64	774.69	11.77	-11.72	-1.16	11.77	185.64	1.50
805.00	4.95	185.64	804.59	14.25	-14.18	-1.40	14.25	185.64	1.50
835.00	5.40	185.64	834.47	16.95	-16.87	-1.67	16.95	185.64	1.50
865.00	5.85	185.64	864.32	19.89	-19.80	-1.95	19.89	185.64	1.50
895.00	6.30	185.64	894.15	23.07	-22.96	-2.27	23.07	185.64	1.50
925.00	6.75	185.64	923.96	26.48	-26.35	-2.60	26.48	185.64	1.50
955.00	7.20	185.64	953.74	30.12	-29.97	-2.96	30.12	185.64	1.50
985.00	7.65	185.64	983.49	34.00	-33.83	-3.34	34.00	185.64	1.50
1015.00	8.10	185.64	1013.20	38.11	-37.92	-3.74	38.11	185.64	1.50
1045.00	8.55	185.64	1042.89	42.45	-42.25	-4.17	42.45	185.64	1.50
1075.00	9.00	185.64	1072.54	47.03	-46.80	-4.62	47.03	185.64	1.50
1105.00	9.45	185.64	1102.15	51.84	-51.59	-5.09	51.84	185.64	1.50
1135.00	9.90	185.64	1131.72	56.88	-56.60	-5.59	56.88	185.64	1.50

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1165.00	10.35	185.64	1161.25	62.15	-61.85	-6.10	62.15	185.64	1.50
1195.00	10.80	185.64	1190.74	67.66	-67.33	-6.65	67.66	185.64	1.50
1225.00	11.25	185.64	1220.19	73.39	-73.04	-7.21	73.39	185.64	1.50
1255.00	11.70	185.64	1249.59	79.36	-78.98	-7.80	79.36	185.64	1.50
1285.00	12.15	185.64	1278.94	85.56	-85.15	-8.40	85.56	185.64	1.50
1315.00	12.60	185.64	1308.25	91.99	-91.55	-9.04	91.99	185.64	1.50
1345.00	13.05	185.64	1337.50	98.65	-98.17	-9.69	98.65	185.64	1.50
1375.00	13.50	185.64	1366.70	105.54	-105.03	-10.37	105.54	185.64	1.50
1405.00	13.95	185.64	1395.84	112.66	-112.11	-11.07	112.66	185.64	1.50
Begin Hold @ 14.23°, 185.64° Azm									
1423.43	14.23	185.64	1413.71	117.14	-116.58	-11.51	117.14	185.64	1.50
1523.43	14.23	185.64	1510.64	141.72	-141.03	-13.92	141.72	185.64	.00
1623.43	14.23	185.64	1607.58	166.29	-165.49	-16.33	166.29	185.64	.00
1723.43	14.23	185.64	1704.51	190.87	-189.95	-18.75	190.87	185.64	.00
1823.43	14.23	185.64	1801.44	215.44	-214.40	-21.16	215.44	185.64	.00
1923.43	14.23	185.64	1898.38	240.02	-238.86	-23.57	240.02	185.64	.00
2023.43	14.23	185.64	1995.31	264.59	-263.31	-25.99	264.59	185.64	.00
2123.43	14.23	185.64	2092.24	289.17	-287.77	-28.40	289.17	185.64	.00
2223.43	14.23	185.64	2189.18	313.75	-312.23	-30.82	313.75	185.64	.00
2323.43	14.23	185.64	2286.11	338.32	-336.68	-33.23	338.32	185.64	.00
2423.43	14.23	185.64	2383.04	362.90	-361.14	-35.64	362.90	185.64	.00
2523.43	14.23	185.64	2479.98	387.47	-385.60	-38.06	387.47	185.64	.00
2623.43	14.23	185.64	2576.91	412.05	-410.05	-40.47	412.05	185.64	.00
2723.43	14.23	185.64	2673.84	436.62	-434.51	-42.89	436.62	185.64	.00
2823.43	14.23	185.64	2770.78	461.20	-458.97	-45.30	461.20	185.64	.00
2923.43	14.23	185.64	2867.71	485.77	-483.42	-47.71	485.77	185.64	.00
3023.43	14.23	185.64	2964.64	510.35	-507.88	-50.13	510.35	185.64	.00
3123.43	14.23	185.64	3061.58	534.92	-532.34	-52.54	534.92	185.64	.00
3223.43	14.23	185.64	3158.51	559.50	-556.79	-54.95	559.50	185.64	.00
3323.43	14.23	185.64	3255.44	584.07	-581.25	-57.37	584.07	185.64	.00
3423.43	14.23	185.64	3352.37	608.65	-605.71	-59.78	608.65	185.64	.00
3523.43	14.23	185.64	3449.31	633.23	-630.16	-62.20	633.23	185.64	.00
3623.43	14.23	185.64	3546.24	657.80	-654.62	-64.61	657.80	185.64	.00
3723.43	14.23	185.64	3643.17	682.38	-679.08	-67.02	682.38	185.64	.00
3823.43	14.23	185.64	3740.11	706.95	-703.53	-69.44	706.95	185.64	.00
3923.43	14.23	185.64	3837.04	731.53	-727.99	-71.85	731.53	185.64	.00
4023.43	14.23	185.64	3933.97	756.10	-752.45	-74.27	756.10	185.64	.00
4123.43	14.23	185.64	4030.91	780.68	-776.90	-76.68	780.68	185.64	.00
4223.43	14.23	185.64	4127.84	805.25	-801.36	-79.09	805.25	185.64	.00
4323.43	14.23	185.64	4224.77	829.83	-825.82	-81.51	829.83	185.64	.00
4423.43	14.23	185.64	4321.71	854.40	-850.27	-83.92	854.40	185.64	.00
4523.43	14.23	185.64	4418.64	878.98	-874.73	-86.33	878.98	185.64	.00
4623.43	14.23	185.64	4515.57	903.55	-899.19	-88.75	903.55	185.64	.00
Target Moncos B @ 4606 TVD									
4716.71	14.23	185.64	4606.00	926.48	-922.00	-91.00	926.48	185.64	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4816.71	14.23	185.64	4702.93	951.06	-946.46	-93.41	951.06	185.64	.00
4916.71	14.23	185.64	4799.87	975.63	-970.91	-95.83	975.63	185.64	.00
5016.71	14.23	185.64	4896.80	1000.21	-995.37	-98.24	1000.21	185.64	.00
PBHL @ 4970 Ft TVD									
5092.23	14.23	185.64	4970.00	1018.76	-1013.84	-100.06	1018.76	185.64	.00

Job Number: 205-nnn  
Company: R L Bayless, Producer LLC  
Lease/Well: Weaver Ridge 25-3  
Location: Utah



VERTICAL SECTION ( Ft ) @ 185.64°

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/05/2005

API NO. ASSIGNED: 43-047-37469

WELL NAME: WEAVER RIDGE 25-3

OPERATOR: BAYLESS, ROBERT L PROD ( N7950 )

CONTACT: KEVIN MCCORD

PHONE NUMBER: 505-326-2659

**PROPOSED LOCATION:**

SESE 24 100S 250E

SURFACE: 0322 FSL 0509 FEL

~~NE~~ BOTTOM: 0600 FNL 0600 FEL *Sec 25*

UINTAH

UNDESIGNATED ( 2 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-82227

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.92787

LONGITUDE: -109.0518

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 141769447 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-2207 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

☐ R649-2-3.  
Unit \_\_\_\_\_  
☐ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☐ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☒ R649-3-11. Directional Drill

**COMMENTS:**

**STIPULATIONS:**

*1- Federal Approval*  
*2-*

T10S R25E

22

23

24

BONANZA  
UNIT 2

WEAVER  
RIDGE 25-3

WEAVER  
RIDGE 25-4

WHI  
25-3

HELLS HOLE  
1-26-10-25

WHI  
26-4

WHI  
26-3

WEAVER  
RIDGE 26-3

WEAVER  
RIDGE 26-5

WHI  
26-5

WHI FED  
22-26

WHI FED  
42-26

25

27

26

## HELL'S HOLE FIELD

PHILLIPS FED  
1-35-E

THU 1900

OPERATOR: ROBERT L. BAYLESS (N7950)

SEC: 24 T. 10S R. 25E

FIELD: UNDESIGNATED (002)

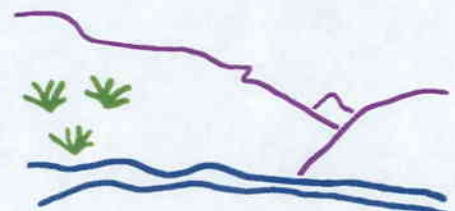
COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

**Wells Status**  
 GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
 DATE: 12-DECEMBER-2005

ROBERT L. BAYLESS, PRODUCER LLC

OIL & GAS PRODUCER

P. O. Box 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

December 12, 2005

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling R649-3-11  
Robert L. Bayless, Producer LLC  
Weaver Ridge #25-3  
Surface Loc: 322' FSL & 509' FEL, Sec 24, T10S R25E  
Bottomhole Loc: 600' FNL & 600' FEL, Sec 25, T10S R25E  
Uintah County, Utah  
Federal Lease UTU-82227

Dear Ms. Cordova:

Pursuant to the filing of Robert L. Bayless, Producer LLC's Application for Permit to Drill regarding the above referenced well on November 30, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Bayless is permitting this well as a directional well in order to minimize surface disturbance. There is very rough terrain at the bottomhole location.
- This well will produce from the Mancos "B" formation and is currently in a Wildcat field.
- Bayless certifies that it is the sole working interest owner within 460 feet of the part of the directional wellbore located in Section 25, T10S R25E. Bayless is the owner of Federal Lease UTU-82227, which encompasses the N½ of Section 25, T10S R25E.
- The part of the directional wellbore located in Section 24, T10S R25E has no owner at this time. This Federal acreage is not leased.
- The well plat depicting the well's surface and bottomhole location and a directional plan and plat for this well is included in the APD package previously submitted for this well.

Based on the above stated information, Bayless requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,



ROBERT L. BAYLESS, PRODUCER LLC  
Kevin H. McCord  
Operational Manager

RECEIVED

DEC 21 2005

DIV. OF OIL, GAS & MINING





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 22, 2005

Robert L. Bayless, Producer LLC  
P O Box 168  
Farmington, NM 87499

Re: Weaver Ridge 25-3 Well, Surface Location 322' FSL, 509' FEL, SE SE,  
Sec. 24, T. 10 South, R. 25 East, Bottom Location 600' FNL, 600' FEL,  
NE NE, Sec. 25, T. 10 South, R. 25 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37469.

Sincerely,

(for) Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Robert L. Bayless, Producer LLC  
Well Name & Number Weaver Ridge 25-3  
API Number: 43-047-37469  
Lease: UTU-82227

Surface Location: SE SE Sec. 24 T. 10 South R. 25 East  
Bottom Location: NE NE Sec. 25 T. 10 South R. 25 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**CONFIDENTIAL**  
**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

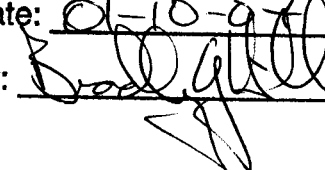
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 82227
2. NAME OF OPERATOR: Robert L. Bayless Producer LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY Farmington STATE NM ZIP 87499		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 322' FSL & 509' FEL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 10S 25E 6		8. WELL NAME and NUMBER: Weaver Ridge 25-3
PHONE NUMBER: (505) 326-2659		9. API NUMBER: 4304737469
COUNTY: Uintah  STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: APD 1 Year Extension

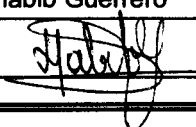
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Robert L. Bayless, Producer LLC requests a 1 year extension of the approved APD for the Weaver Ridge#25-3 well.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-10-07  
By: 

COPY SENT TO OPERATOR  
Date: 1-11-07  
Initials: RYM

NAME (PLEASE PRINT) Habib Guerrero	TITLE Petroleum Engineer
SIGNATURE 	DATE 01/08/07

(This space for State use only)

**RECEIVED**  
**JAN 10 2007**  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304737469  
**Well Name:** Weaver Ridge 25-3  
**Location:** 322' FSL & 509' FEL, S24 T10S R25E Uintah, UT  
**Company Permit Issued to:** Robert L. Bayless, Producer LLC  
**Date Original Permit Issued:** 12/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

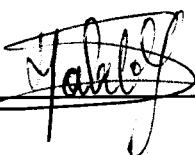
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

01/08/07  
\_\_\_\_\_  
Date

**Title:** Operations Engineer

**Representing:** Robert L. Bayless, Producer LLC

**RECEIVED**  
**JAN 10 2007**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 82227
2. NAME OF OPERATOR: Robert L. Bayless Producer LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 168 CITY Farmington STATE NM ZIP 87499		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 322' FSL & 509' FEL		8. WELL NAME and NUMBER: Weaver Ridge 25-3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 10S 25E 6		9. API NUMBER: 4304737469
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD 1 Year</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Extension</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Robert L. Bayless, Producer LLC requests a 1 year extension of the approved APD for the Weaver Ridge#25-3 well. We are currently waiting on BLM for approval of this APD.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-24-07

By: [Signature]

NAME (PLEASE PRINT) <u>Habib Guerrero</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/18/2007</u>

(This space for State use only)

RECEIVED  
DEC 24 2007  
DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304737469  
**Well Name:** Weaver Ridge 25-3  
**Location:** 322' FSL & 509' FEL, S24 T10S R25E Unitah, UT  
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**Date Original Permit Issued:** 12/22/2005

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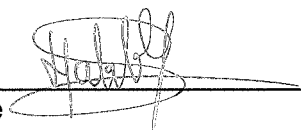
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Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

12/18/2007

Date

Title: Operations Engineer

Representing: Robert L. Bayless, Producer LLC



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 26, 2009

Robert L. Bayless Producer LLC  
P.O. BOX 168  
Farmington, NM 87499

Re: APD Rescinded – Weaver Ridge 25-3, Sec.24, T.10S, R. 25E  
Uintah County, Utah API No. 43-047-37469

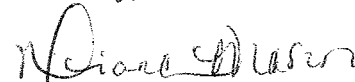
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 22, 2005. On January 10, 2007 and on December 24, 2007 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective February 26, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



**SEP 07 2011**

IN REPLY REFER TO:  
3160 (UTG011)

Habib Guerrero  
Robert L. Bayless Producer LLC  
PO Box 168  
Farmington, NM 87499

43 047 37469

Re: Request to Return APD  
Well No. Weaver Ridge 25-3  
Lot 4, Sec. 24, T10S, R25E  
Uintah County, Utah  
Lease No. UTU-82227

Dear Mr. Guerrero:

The Application for Permit to Drill (APD) for the above referenced well received in this office on December 5, 2005, is being returned unapproved per your request to this office in an email message to Land Law Examiner Cindy Severson received on September 1, 2011. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Lands & Mineral Resources

Enclosures

cc: UDOGM

**RECEIVED**

**SEP 13 2011**

DIV. OF OIL, GAS & MINING